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**Case Management System - KY Public Service Commission***Administrative Cases Before the Commission as of June 17, 2017***2011-00450**

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SUSPENSION DATE:

CASE NATURE: Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities

**CASE CODE**

Administrative

**HEARINGS:**

06/28/13

Informal Conference

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05/23/17 POST CASE: James Worley Public Comment  
 05/01/17 POST CASE: Duke Energy 2016 Reliability report and vegetation management plan update  
 05/01/17 POST CASE: Kentucky Power Company Annual Reliability Report w/CD  
 05/01/17 POST CASE: KU Annual Reliability Report w/CD  
 05/01/17 POST CASE: LGE Annual Reliability Report w/CD  
 05/01/17 POST CASE: Jackson Purchase Energy Corporation 2016 Annual Distribution Reliability Report  
 05/01/17 POST CASE: Owen Electric 2016 Distribution Reliability Report  
 04/28/17 POST CASE: Clark Energy Coop. Inc. Electric Distribution Utility Annual Reliability Report  
 04/28/17 POST CASE: Nolin RECC Annual Reliability Report w/CD  
 04/25/17 POST CASE: Farmers RECC Annual Reliability Report  
 04/18/17 POST CASE: South Kentucky RECC Annual Reliability Report  
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 04/29/16 POST CASE: Kentucky Power Co. Annual Reliability Report  
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 04/29/16 POST CASE: LGE Annual Reliability Report  
 04/28/16 POST CASE: Nolin RECC Annual Reliability Report  
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 04/15/16 POST CASE: Clark Energy Coop. Annual Reliability Report  
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 04/12/16 POST CASE: Jackson Energy Coop. Corp. Annual Reliability Report  
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 03/31/16 POST CASE: Kenergy Corp Annual Reliability Report  
 03/30/16 POST CASE: Fleming-Mason Energy Coop. Inc.. Annual Reliability Report  
 03/30/16 POST CASE: Blue Grass Energy Coop. Corp. Annual Reliability Report For 2015  
 03/28/16 POST CASE: Salt River Electric Coop. Corp. Annual Reports  
 03/28/16 POST CASE: Inter-County Energy Coop. Annual Reliability Report  
 03/21/16 POST CASE: Taylor County RECC 2015 Outage Data  
 03/18/16 POST CASE: Big Sandy RECC Annual Reliability Report  
 02/18/16 POST CASE: Licking Valley RECC Electric Distribution Utility Annual Reliability Report  
 02/18/16 POST CASE: Shelby Energy Coop. Inc. Electric Distribution Utility Annual Reliability Report  
 02/11/16 POST CASE: Meade County RECC Annual Reliability Report  
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 05/13/15 POST CASE: Farmers RECC Reliability Report

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| 05/07/15 | POST CASE: Cumberland Valley Electric Inc. Reliability Report   |
| 05/04/15 | POST CASE: Kentucky Power Co. Reliability Report w/CD   |
| 05/01/15 | POST CASE: Duke Energy Kentucky Inc. Reliability Report, Vegetation Plan and Petition for Confidential Treatment  |
| 04/30/15 | POST CASE: Nolin RECC Annual Reliability Report   |
| 04/29/15 | POST CASE: Kentucky Utilities Co. Reliability Report  |
| 04/29/15 | POST CASE: Louisville Gas and Electric Co. Reliability Report   |
| 04/27/15 | POST CASE: Inter-County Energy Coop Reliability Report with CD  |
| 04/22/15 | POST CASE: Blue Grass Energy Coop Corp. Annual Reliability Report   |
| 04/20/15 | POST CASE: Meade County RECC Reliability Report   |
| 04/10/15 | POST CASE: South Kentucky RECC Corrected Disk   |
| 04/10/15 | POST CASE: Jackson Energy Coop Corp. Vegetation Management Report   |
| 04/10/15 | POST CASE: Jackson Energy Coop Corp. Annual Distribution Reliability Report   |
| 04/08/15 | POST CASE: South Kentucky RECC Electric Distribution Utility Annual Reliability Reports   |
| 04/02/15 | POST CASE: Grayson RECC Reliability Report  |
| 04/01/15 | POST CASE: Clark Energy Coop., Inc. Reliability Report  |
| 04/01/15 | POST CASE: Kenergy Corp. Reliability Report   |
| 04/01/15 | POST CASE: Jackson Purchase Energy Corp. Reliability Report   |
| 03/31/15 | POST CASE: Salt River Electric Coop. Corp. Distribution Reliability and Prepay Metering Reports   |
| 03/30/15 | POST CASE: Fleming-Mason Energy Coop., Inc. Reliability Report  |
| 03/20/15 | POST CASE: Taylor County RECC Outage Report   |
| 03/20/15 | POST CASE: Shelby Energy Coop Inc. Distribution Reliability Report  |
| 03/02/15 | POST CASE: Big Sandy RECC Annual Reliability Report   |
| 02/24/15 | POST CASE: Licking Valley RECC Corp Electric Distribution Utility Annual Reliability Report   |
| 01/20/15 | POST CASE: Inter-County Energy's Vegetation Management Plan   |
| 10/10/14 | POST CASE: Grayson RECC Annual Reliability Report   |
| 07/28/14 | POST CASE: Nolin RECC Annual Reliability and Vegetation Management Report   |
| 07/18/14 | POST CASE: Nolin RECC request to file 2013 outage report by September 1, 14   |
| 07/14/14 | POST CASE: Kenergy Annual reliability report  |
| 07/09/14 | POST CASE: Fleming Mason Energy Annual Reliability Report   |
| 07/07/14 | POST CASE: Farmers RECC annual reliability report   |
| 07/01/14 | POST CASE: Cumberland Valley Electric Reliability Report  |
| 06/30/14 | POST CASE: Blue Grass Energy Cooperative Corporation 2013 Reliability Report  |
| 06/30/14 | POST CASE: South Kentucky RECC Electric Distribution Utility Annual Reliability Report  |
| 06/27/14 | POST CASE: Jackson Energy Cooperative 2013 Annual Reliability Report and Vegetation Management Plan   |
| 06/27/14 | POST CASE: Taylor County RECC Reliability Report  |
| 06/23/14 | POST CASE: Inter-County Energy Cooperative Annual Reliability Report  |
| 05/08/14 | POST CASE: Kentucky Power Company 2013 Annual Reliability Report<br>Disk enclosed   |
| 05/01/14 | POST CASE: LG&E & KU 2013 Annual Reliability Report   |
| 04/01/14 | Order Entered:<br><ol style="list-style-type: none"> <li>1. The May 30 Order is modified to the limited extent that: a. References to "A Corrective Action Plan," are deleted and "A list of corrective actions, if any, taken or to be taken" is substituted in its place.</li> <li>b. If a distribution utility determines that corrective actions are not required or are not practical, that information should be included in the "list of corrective actions, if any, taken or to be taken."</li> <li>c. The reliability information described on the forms in the Appendix shall be filed by July 1, 2014, and by May 1 of each subsequent year.</li> <li>2. All other provisions of the May 30 Order shall remain in full force and effect.</li> <li>3. The reporting requirements set forth in the May 30 Order, and as modified herein, shall supplant the reporting requirements established in Case No. 2006-00494.</li> <li>4. The reporting requirements set forth in the May 30 Order, and as modified herein, are not distribution reliability standards and they shall not be construed as de facto distribution reliability standards.</li> <li>5. The Executive Director is delegated authority to grant reasonable extensions of time for the filing of any documents required by this Order upon the movant's showing of good cause for such extension.</li> </ol> |
| 04/01/14 | POST CASE: Clark Energy Cooperative's 2013 Reliability Report (CD attached)   |
| 04/01/14 | POST CASE: Salt River Electric Cooperative 2013 Electric Distribution Utility Annual Reliability Report   |

## Case Management System - KY Public Service Commission

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03/31/14 POST CASE: Duke Energy Kentucky's 2013 Reliability Report and Vegetation Management Plan Update 2013 Calendar Year  
Duke Energy Kentucky's Petition for the Confidential Treatment of Certain Information Filed for Calendar Year 2013

03/27/14 Shelby Energy Cooperative's 2013 Distribution Reliability Report

10/16/13 Kentucky Power Company's response to PSC staff's initial request for information on rehearing

10/16/13 Duke Energy Kentucky Inc.'s response to PSC staff's initial request for info on rehearing

10/10/13 Memorandum dated 10/10/13 for Post-Cast Technical Conference of 6/28/13; Comments, if any, due 10/18/13.

09/11/13 Verification page of Everett G Phillips who sponsored Kentucky Power responses to the PSC staff data request filed on Sept 6, 2013

09/09/13 KU & LG&E response to PSC staff initial request for info on rehearing dated Aug 23, 13

09/06/13 Kentucky Power's Responses to Commission Staff's Data Requests

09/06/13 Duke Energy Response to PSC staff initial request for information on rehearing

08/23/13 Commission Staff's Initial Request for Information on Rehearing to Duke Energy Kentucky

08/23/13 Commission Staff's Initial Request for Information on Rehearing to Kentucky Utilities Company and Louisville Gas and Electric Company

08/23/13 Commission Staff's Initial Request for Information on Rehearing to Kentucky Power Company

08/13/13 LG&E and KU Verification Page of Paul Gregory Thomas

08/08/13 Duke Energy Kentucky Inc Testimony of Leroy S Taylor Jr

08/08/13 LG&E and KU Testimony of Paul Gregory Thomas

08/07/13 Kentucky Power Company Testimony

07/31/13 Order Entered: The procedural schedule set forth in the Appendix attached hereto and incorporated herein shall be followed.  
2. Nothing contained herein shall prevent the Commission from entering further orders in this matter.

07/09/13 Order Entered:  
1. The joint petition for reheating of Duke and Kentucky Power is granted.  
2. The motion for reconsideration and clarification of KU and LG&E is granted.  
3. Within 30 days of issuance of this Order, Duke, Kentucky Power, KU, and LG&E shall file direct testimony in verified prepared form in support of their respective rehearing issues.

06/21/13 KU and LG&E Motion for Reconsideration and Clarification

06/19/13 Duke Energy Kentucky, Inc. and Kentucky Power Company's Joint Petition for Rehearing

06/14/13 POST CASE: Duke Energy Kentucky Inc Notice of Entry of Appearance

06/07/13 Commission Staff's Notice of Post-Case Technical Conference

05/30/13 Final Order Entered: (1) Each jurisdictional electric distribution utility shall collect and maintain all records necessary to evaluate its system reliability performance in accordance with the methodology established by the most recent edition of the ("IEEE") standard number 1366 "Guide for Electric Power Distribution Reliability Indices," which currently is IEEE Standard 1366-2012, and shall report by April 1 of each year for the preceding calendar year the reliability information as outlined in the findings paragraphs above and in the attached Appendix. Each jurisdictional electric distribution utility shall file one paper copy in addition to an electronic copy of its report. Those portions of the report that are not narrative shall be in a format which is compatible with Microsoft Excel. (2) Within 60 days of the entry of this Order, Commission Staff shall schedule a technical conference to address any questions concerning the requirements set out in this Order.

08/16/12 Big Sandy Response to PSC staff second request for information to All Electric Distribution Utilities

05/11/12 LGE and KU Testimony of Paul Gregory Thomas

05/10/12 KY Power Notice to Commission Staff RE Testimony

04/06/12 JPEC Response to Commission Staff's 2nd Request for Info

04/05/12 Order Entered: Jackson Purchase's motion for an extension of time is granted and its responses to Commission Staff's Second Request for Information shall be filed no later than April 9, 2012.

04/03/12 JPEC'S MOTION FOR EXTENSION OF TIME (FAX)

04/03/12 Licking Valley RECC's Response to Commission Staff's 2nd Request for Info

04/02/12 JPEC's Motion for Extension of Time

04/02/12 Grayson RECC's Response to Commission Order dated 030212

03/30/12 Response of Salt River to Order of March 15, 12

03/30/12 Cumberland Valley Electric's Response to Commission Staff's Second Data Request

03/30/12 KY Power Co responses to PSC staff second set of data requests

03/30/12 Kenergy response to PSC staff second request for information

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03/30/12 LG&E and KU's Joint Response to Commission Staff's 2nd Request for Information dtd 031512  
 03/30/12 Response of Meade County RECC to PSC second request for information  
 03/30/12 Blue Grass Energy's Response to Commission Staff's 2nd Set of DR dtd 031512  
 03/30/12 Response of Duke Energy Kentucky to PSC staff second set of data request  
 03/30/12 Shelby Energy Cooperative's Response to Commission Staff's Second Request for Information  
 03/30/12 Owen Electric's Response to Commission Staff's 2nd Information Request  
 03/30/12 Response of Farmers RECC to the PSC staff second request for info  
 03/29/12 Jackson Energy Cooperative's Response to Second Data Request  
 03/29/12 South Kentucky RECC's Response to Second Data Request  
 03/29/12 Big Sandy RECC responses to requests for info requested in the appendix of the Order Dated Jan 11, 12  
 03/29/12 Clark Energy Cooperative Inc.'s Response to Data Request  
 03/28/12 Fleming-Mason Energy Cooperative, Inc.'s Response to Second Request for Information  
 03/28/12 Taylor County RECC's Response to Data Request  
 03/28/12 Nolin RECC's Response to Commission Staff's Second Request for Information  
 03/27/12 Inter-County Energy's Response to Commission Staff's 2nd Request for Info  
 03/15/12 Commission Staff's Second Request for Information to All Electric Distribution Utilities  
 03/02/12 Order Entered:  
 1. The procedural schedule set forth in the Appendix attached hereto and incorporated herein shall be followed.  
 2. a. Responses to requests for information shall be appropriately bound, with copies to all parties of record and an original and ten copies to the Commission.  
 b. Each response shall be answered under oath.  
 c. Any party shall make timely amendment to any prior response.  
 d. For any request to which a party fails or refuses to furnish all or part of the requested information, that party shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.  
 3. All parties shall respond to any interrogatories and requests for production of documents that Commission Staff submits in accordance with the procedural schedule set forth in the Appendix.  
 4. Any party filing testimony shall file an original and ten copies.  
 5. At any public hearing in this matter, neither opening statements nor summarization of direct testimonies shall be permitted.  
 6. The Commission does not look favorably upon motions for continuance. Consequently, motions for extensions of time with respect to the schedule herein shall be made in writing and will be granted only upon a showing of good cause.  
 7. Nothing contained herein shall prevent the Commission from entering further Orders in this matter.  
 02/14/12 JPEC's Response to 011112 Order  
 02/10/12 Blue Grass Energy Response to Order dated 011112  
 02/10/12 LGE and KU Joint Response to Commission Order of 011112  
 02/10/12 Cumberland Valley Electric's Response to Info Requested on 011112  
 02/09/12 Shelby Energy Response to Commission Order of 011112  
 02/08/12 Licking Valley RECC Response to 011112 Information Requested  
 02/08/12 Owen Electric Response to 011112 Information Requested  
 02/08/12 Taylor Co RECC Response to Commission Info Request of 011112  
 02/08/12 Duke Energy Response to Commission Staff's 1st Set of DR  
 02/08/12 Clark Energy's Response to 011112 Order  
 02/07/12 Meade Co RECC's Response to Commission Staff's Initial DR  
 02/07/12 Fleming-Mason Energy's Response to Commission Staff Reliability Investigation of 011112  
 02/07/12 Big Sandy RECC's Response to Commission Staff 1st Info Request  
 02/07/12 Farmers RECC's Response to Commission Order of 011112  
 02/07/12 Grayson RECC Response to Commission Staff Reliability Investigation dtd 011112  
 02/03/12 KY Power's Responses to Commission Staff's Initial Set of DR  
 02/02/12 Kenergy's Response to 011112 Commission Order  
 02/02/12 Jackson Energy's Response to Commission Staff's Initial DR  
 02/02/12 Salt River Electric Response to Commission Staff's Order of 011112  
 02/01/12 South KY RECC's Response to Commission Order of 011112  
 01/31/12 Nolin RECC Response to Commission Staffs Info Request dtd 111112  
 01/26/12 Inter-County Energy's Response to 011112 Order

**Case Management System - KY Public Service Commission***Administrative Cases Before the Commission as of June 17, 2017*

01/11/12

Order Entered: (1) An investigation of the reliability measures and certain reliability practices of Kentucky's jurisdictional electric distribution utilities is instituted. All jurisdictional electric distribution utilities shall be parties to this proceeding. (2) Each jurisdictional electric distribution utility shall file an original and 10 copies of its response to the information request contained in Appendix within 30 days of issuance of this Order. (3) Responses be appropriately bound, tabbed, indexed and shall include name of witness responsible to the questions related to information provided, with copies to all parties at or before the time of filing. (4) Each response shall be answered under oath or be accompanied by a signed certification of preparer or person supervising preparation of response that the response is true and accurate to best of that person's knowledge, information, and belief formed after a reasonable inquiry. (5) Each utility shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. (6) For any request a utility fails or refuses to furnish all or part of requested information, it shall provide written explanation of specific grounds for its failure to completely and precisely respond. (7) Motions for extensions of time shall be made in writing and will be granted only upon showing of good cause.

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Total Number of Cases: 1